

A novel bi-component structural health monitoring strategy for deriving global models of operational wind turbines

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Host Institution

Home Institution

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Duration

02/12/2015 - 23/12/2015

Talk Outline

1. Introduction

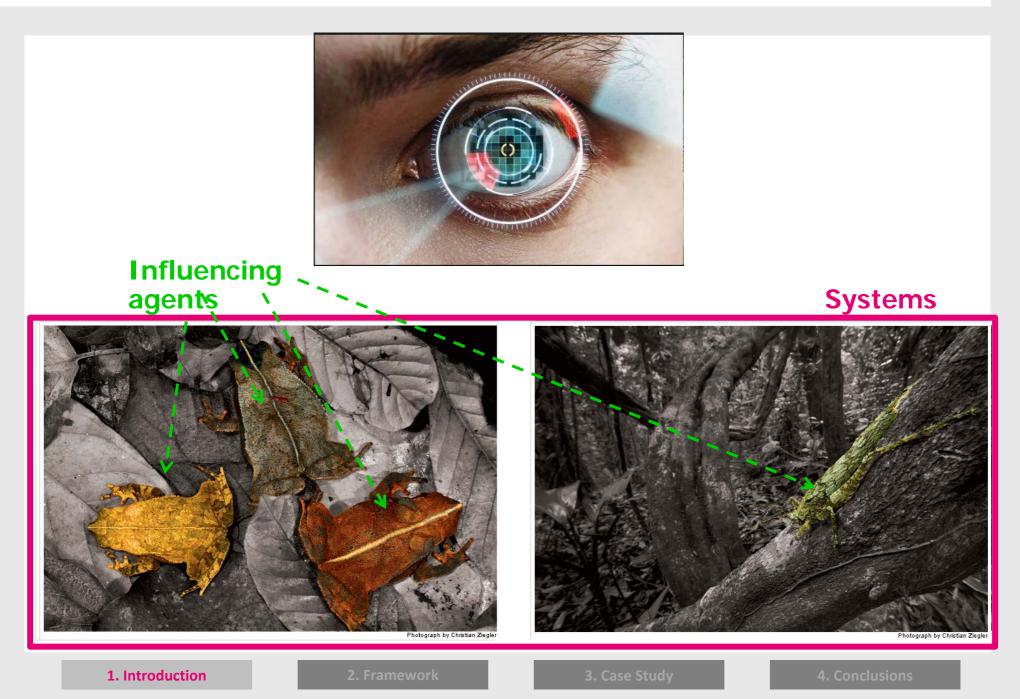
2. Bi-component framework

Short-term variability

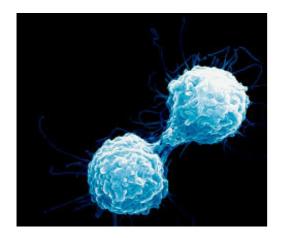
Long-term variability

- 3. Application case study
- 4. Conclusions

Motivation >> Towards true triggering alarms



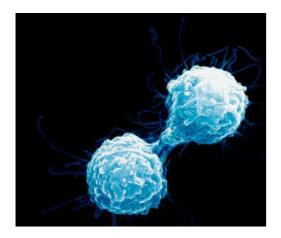
Motivation >> Towards healthy immune system



Filtering out the influence



Motivation >> Towards healthy immune system

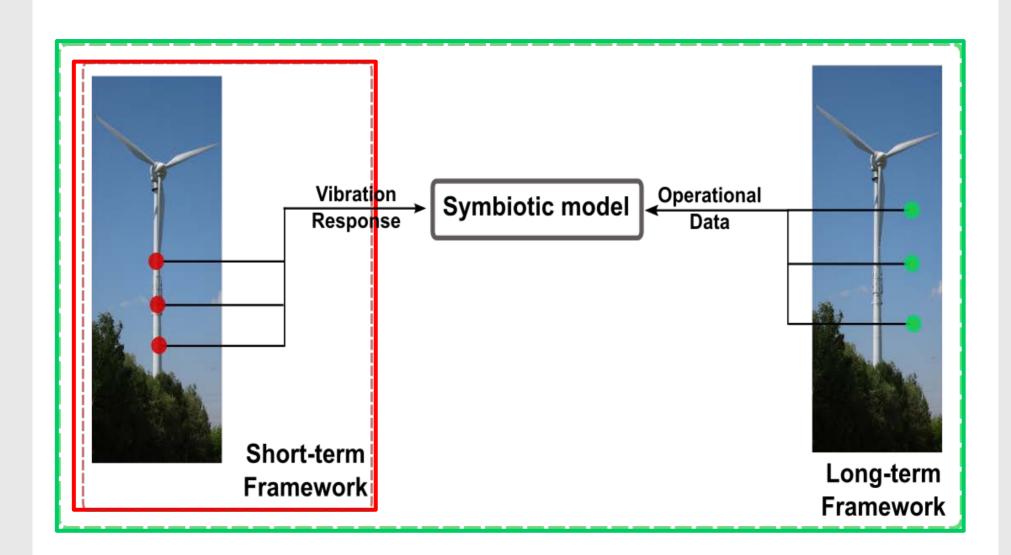


Filtering out the influence

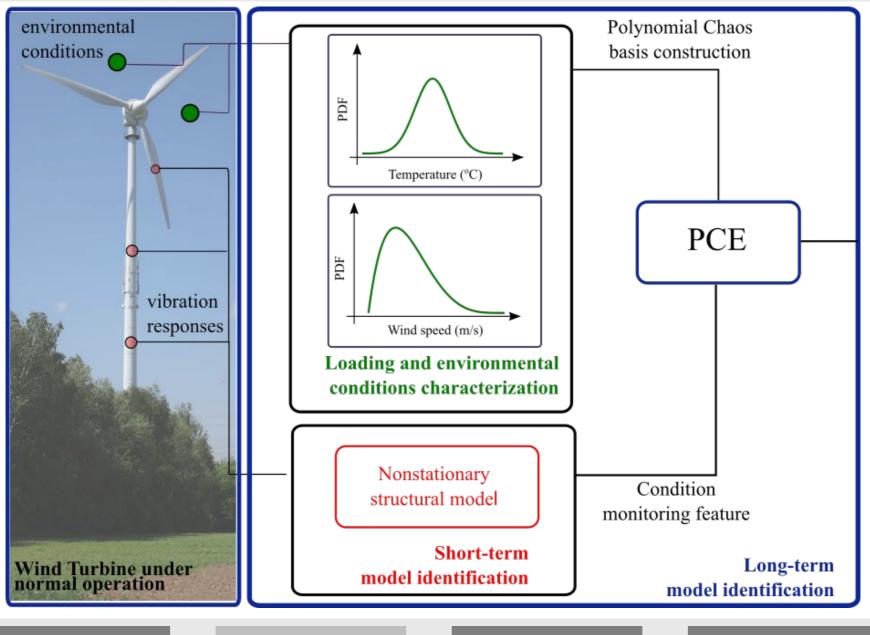


1. Introduction

Holistic SHM strategy >> concept



2. Bi-component framework >> methodology



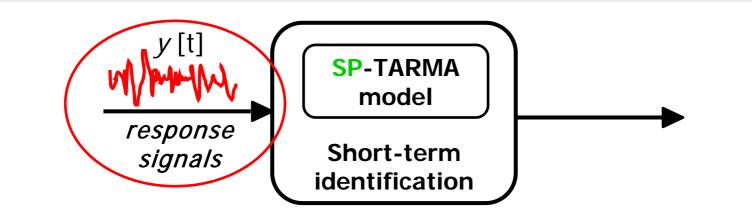
1. Introduction

2. Framework

3. Case Study

4. Conclusions

2.1. Short-term modeling >> model description



Smoothness Priors Time-varying ARMA model (Kitagawa & Gersch 1996)

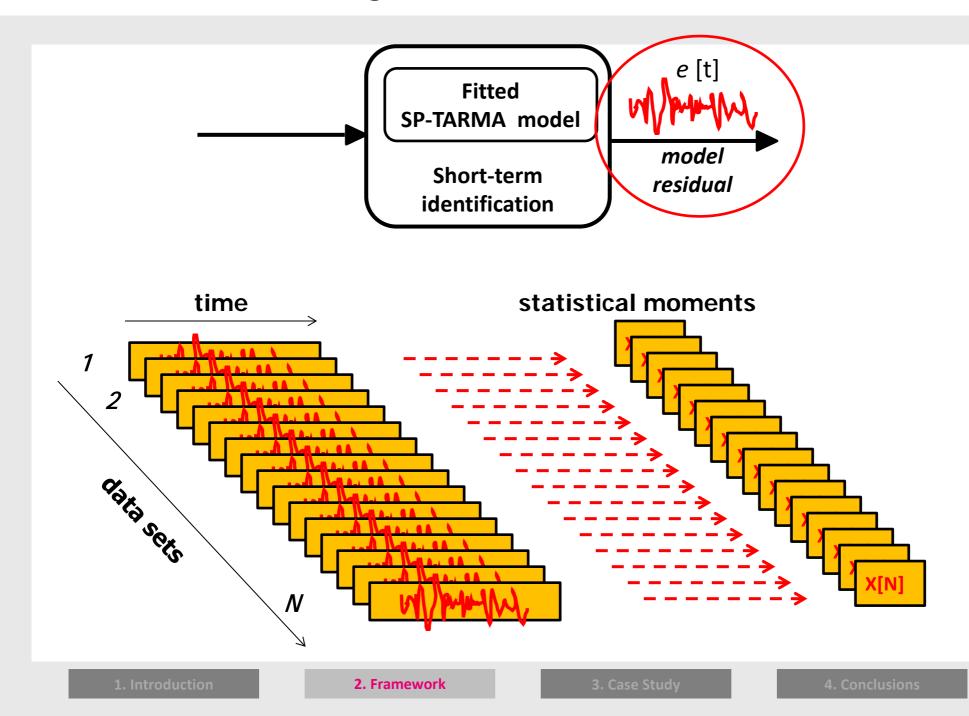
(1)
$$y[t] + \sum_{i=1}^{n_a} a_i[t] y[t-i] = e[t] + \sum_{i=1}^{n_c} c_i[t] e[t-i], \quad e[t] \sim \text{NID}(0, \sigma_e[t]^2)$$

(2) $(1-B)^{\kappa} a_i[t] = w_{a_i}[t], \quad w_{a_i}[t] \sim \text{NID}(0, \sigma_{w_a}^2[t])$
(3) $(1-B)^{\kappa} c_i[t] = w_{c_i}[t], \quad w_{c_i}[t] \sim \text{NID}(0, \sigma_{w_c}^2[t])$

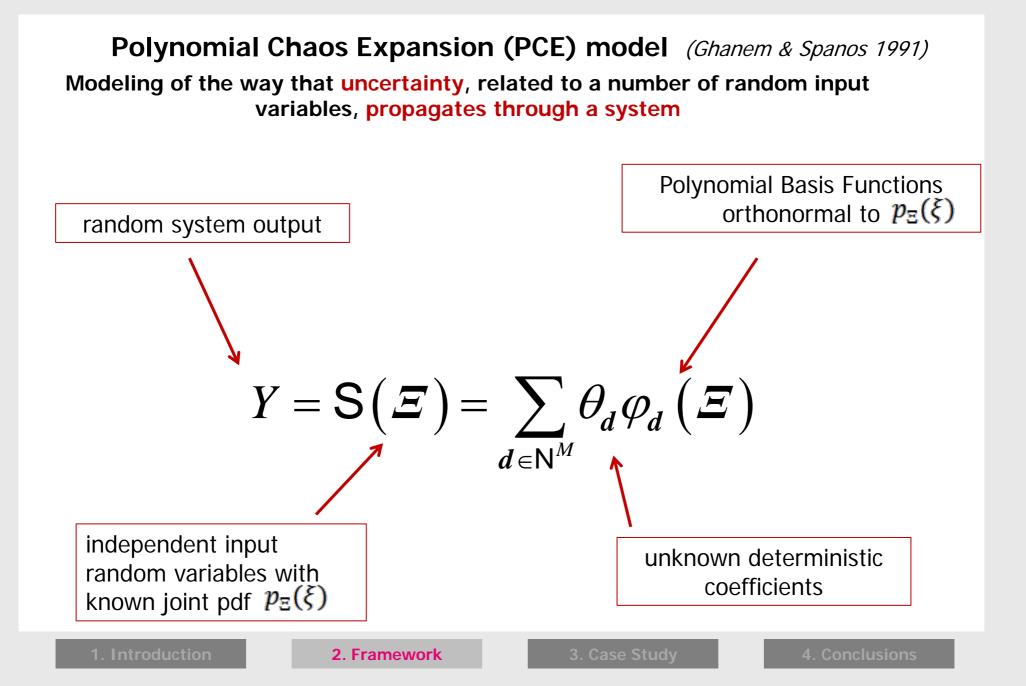
user-defined parameters: $n \kappa v = \sigma_w^2[t]/\sigma_e^2[t]$

1. Introduction

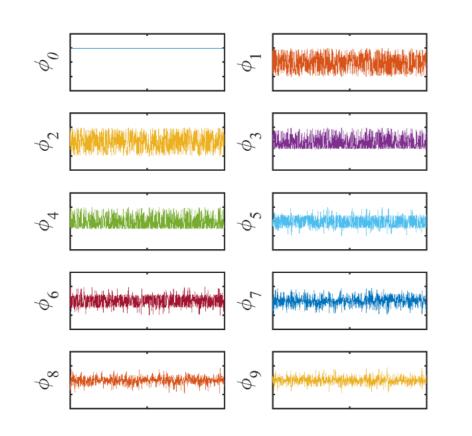
2.1. Short-term modeling >> feature extraction



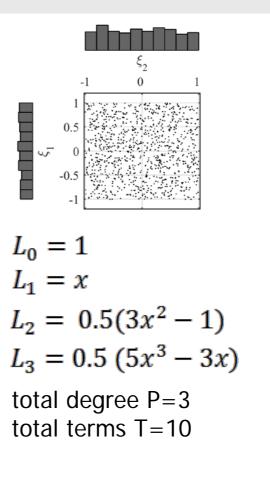
2.2. Long-term modeling >> model description



3.2. Long-term modeling >> model description



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$$\tilde{Y} \equiv \sum_{j=0}^{7} \theta_{j} \varphi_{j} = \theta_{0} + \theta_{1} \xi_{1} + \theta_{2} \xi_{2} + \theta_{3} \frac{1}{2} (3\xi_{1}^{2} - 1) + \theta_{4} \xi_{1} \xi_{2} + \theta_{5} \frac{1}{2} (3\xi_{2}^{2} - 1) + \theta_{6} \frac{1}{2} (5\xi_{1}^{3} - 3\xi_{1}) + \theta_{7} \frac{1}{2} (3\xi_{1}^{2} - 1)\xi_{2} + \theta_{8} \frac{1}{2} (3\xi_{2}^{2} - 1)\xi_{1} + \theta_{9} \frac{1}{2} (5\xi_{2}^{3} - 3\xi_{2})$$

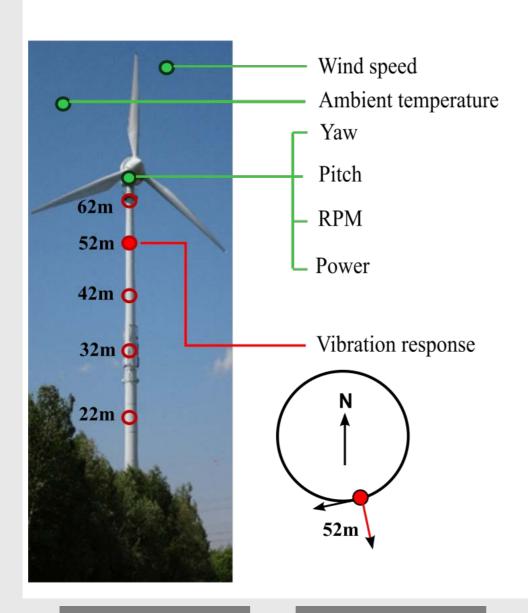
3. Application case study >> Operating Wind Turbine



Basic parameters of the wind turbine						
Location	Dortmund, Germany					
Power	500 kW					
Tower height	63 m					
Height of the rotor center	65 m					
Number of blades	3					
Length of blade	19.13 m					
Diameter of the rotor	40.66 m					
Rotation area	1298 m ²					
Rotor speed	variable, 18-36 rpm					
Blade material	GRP					
Tower material	steel					
Construction year	1997					

In collaboration with Ruhr University in Bochum, Germany

3. Application case study >> Operating Wind Turbine



Monitored data characteristics

Monitoring period	2010/01/08 - 17:00 2013/09/10 - 21:00						
Recording frequency	Continuous						
Data set length	1 hour						
Total datasets	30 560						
Sampling frequency	100 Hz						
Vibration data preprocessing							
Downsampled		12.5 Hz					
Lowpass cutoff freq.		6 Hz					

1. Introduction

2. Framework

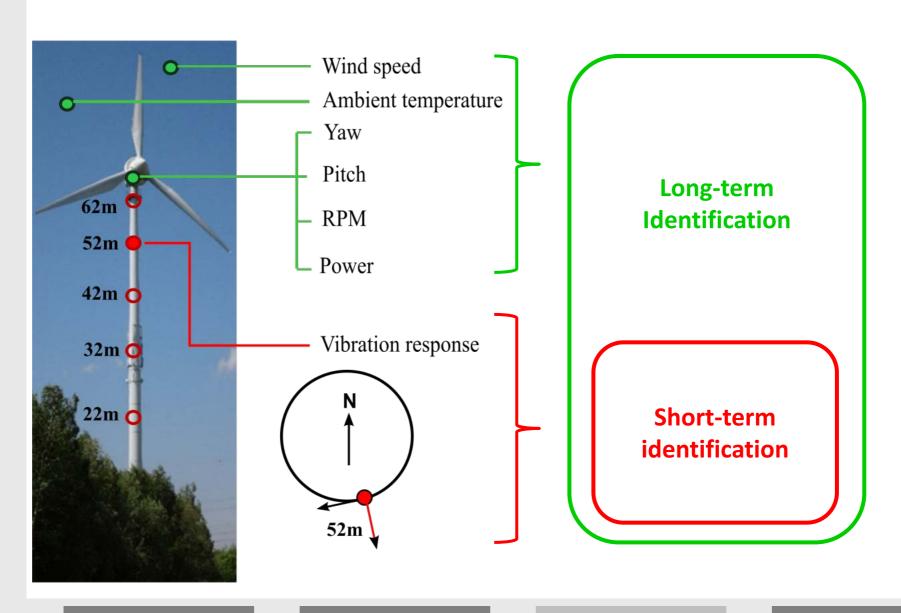
3. Case Study

4. Conclusions

3. Application case study >> Parked Wind Turbine Dynamics

Model s	tructure selection							
ARMA	(na = nc = 18)	Acc (m/s ²) 0 -0.5	latera da alla angla	an and a subsection of the section o	ցիլնդրությունը Դներըընտությունը Դներընդությունը	ուցյում պ <mark>րին պոտուստ</mark> ուղրում կ <mark>ինն պոտուստ</mark>	ilater state state R ^{anda} state state (1981)	White the second
		6 5 4 3 2 1	(5.37 (4.67 (3.58 (2.21	Hz [1.07 Hz [0.67 Hz [1.59 Hz [2.54 Hz [2.15	9%) 9%)			
		0	(0.37) 100	200	%) 300 Time (s)	400	500	

3. Application case study >> Framework setting

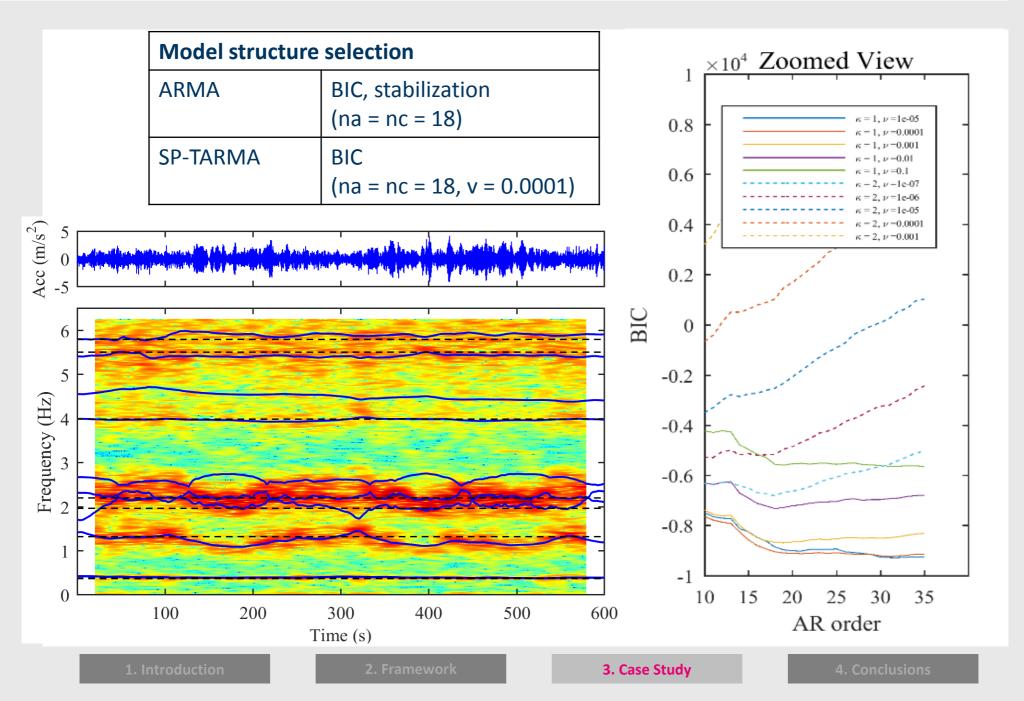


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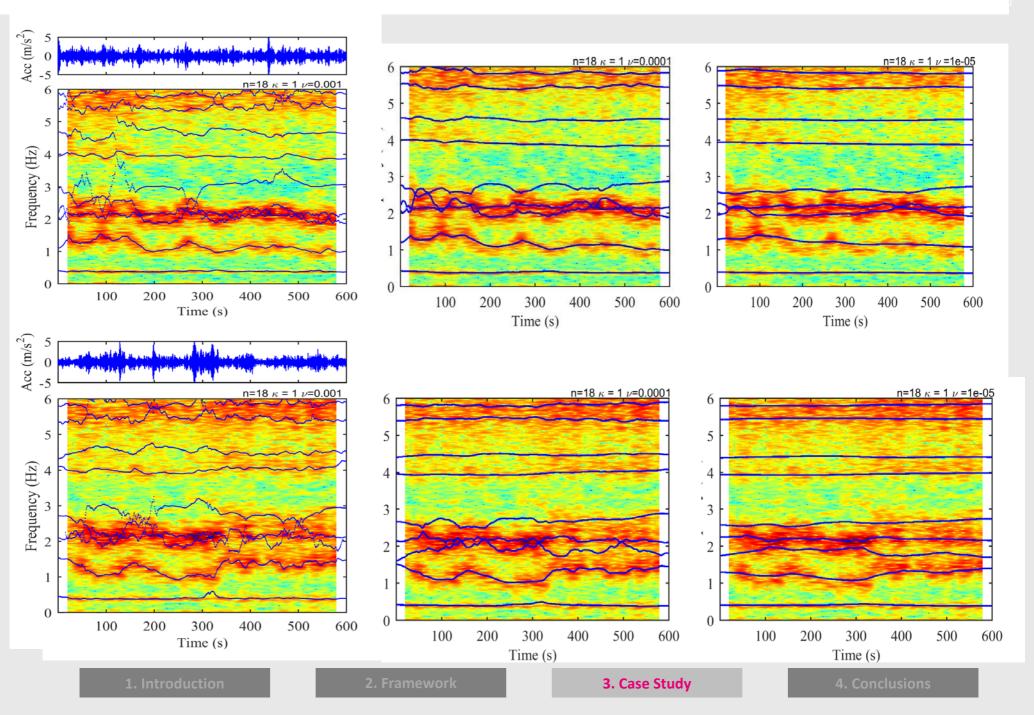
2. Framework

3. Case Study

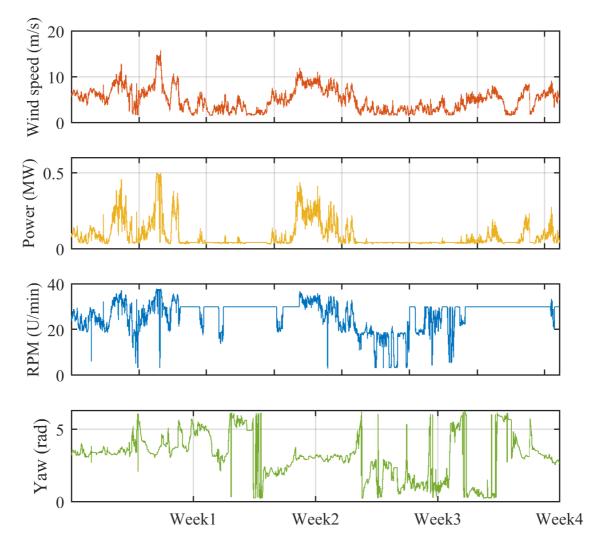
4. Conclusions



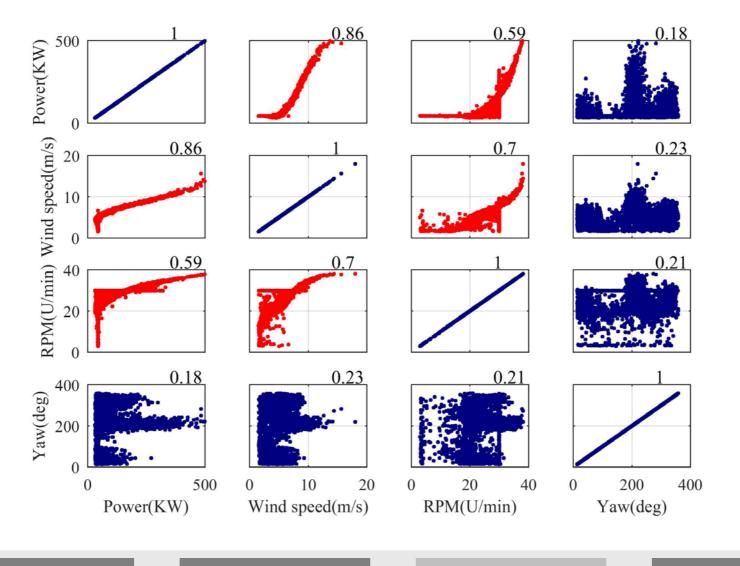
3. Application case study >> SP-TARMA Tuning

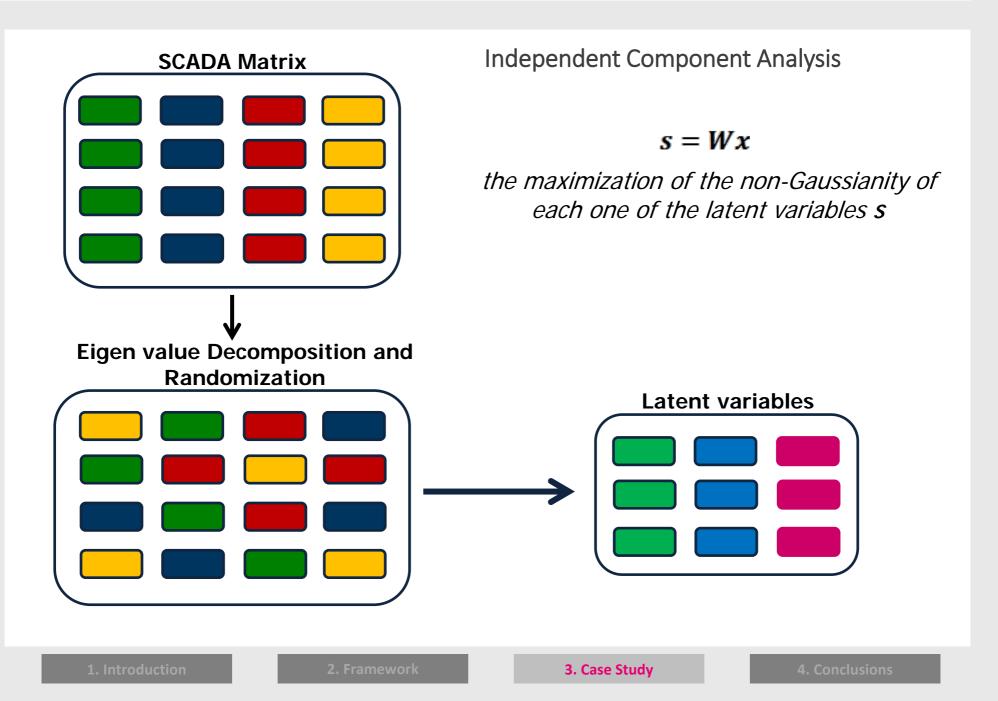


Selected input parameters:

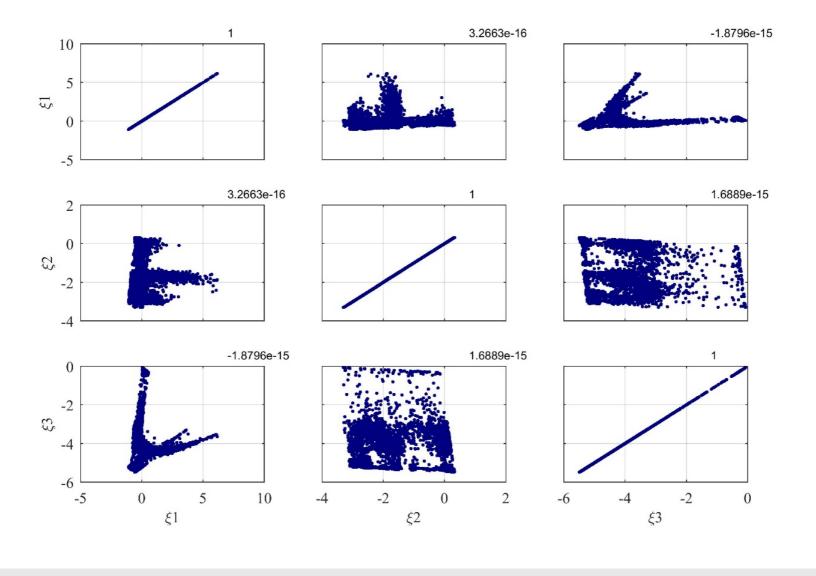


PCE prerequisite not fulfilled:





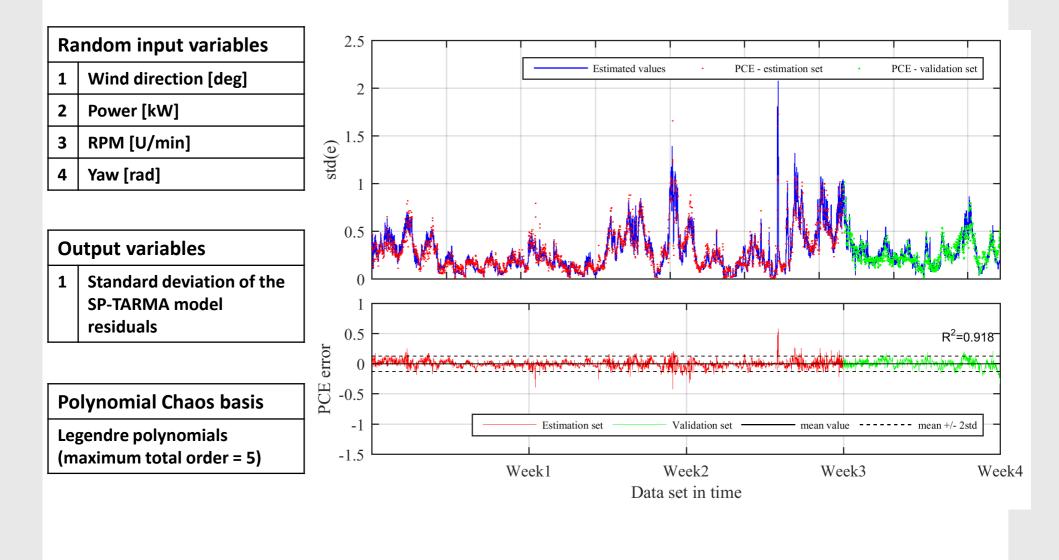
ICA-based input variables



1. Introduction

2. Framework

3. Case Study



4. Conclusions

1. The proposed framework merges environmental and operational variables into the modeling of vibration response

2. The proposed framework addresses the non-stationarity present in collected response data and the temporal variability of the identified model parameters

3. Successful implementation on an operating WT structure in Dortmund (Germany) verifies the robustness of the approach.

4. The proposed strategy serves as the first step towards automated condition assessment.

5. The outcomes demonstrate the potential for a holistic SHM damage detection framework, further extended via statistical hypothesis testing (to be explored next).



Published work :

- 1. Bogoevska S., Spiridonakos M., Chatzi E., Dumova-Jovanoska E., Höffer R.; A novel bi-component structural health monitoring strategy for deriving global models of operational wind turbines; European Workshop on Structural Health Monitoring, July 2016, Bilbao
- 2. Bogoevska S., Spiridonakos M., Chatzi E., Dumova-Jovanoska E., Höffer R.; A data-driven framework for comprehensive identification of operational wind turbines under uncertainty; International Conference of Uncertainty in Structural Dynamics, September 2016, Leuven

Thank you