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Case study idea – Offshore wind park

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Motivation

Offshore wind parks consist of many equivalent turbine support structures

Their performance is significantly correlated due to:

- Series production
- Similar geometry
- Similar material properties
- Similar production processes
- Similar quality standards



Motivation

Turbine support structures are exposed to:

- Same deterioration processes
- Similar loading conditions



BMU-Forschungsplattform FINO 1, ©Germanischer Lloyd

System effects enable:

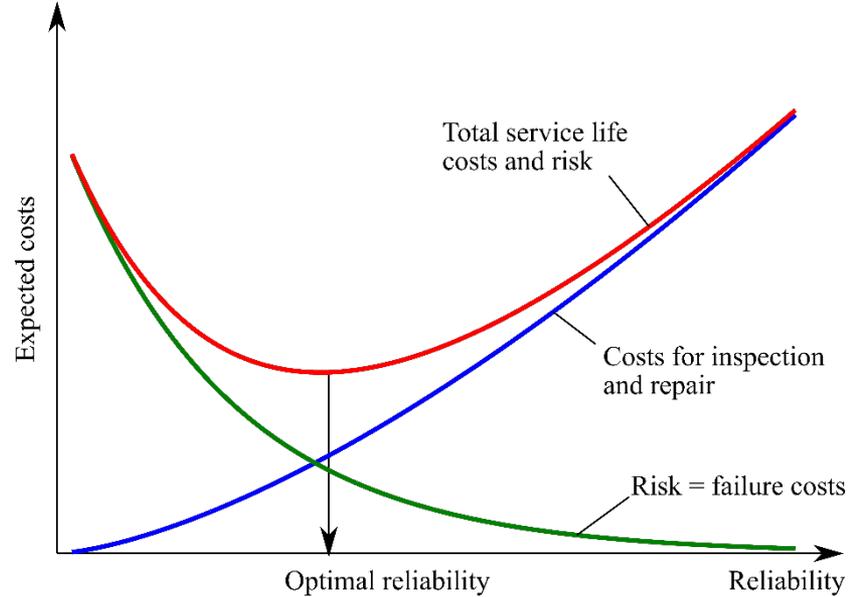
- Inference of the condition of all structures by inspecting and monitoring a few
- Optimized planning of inspection, monitoring and repair



Optimal planning of inspection and repair without SHM

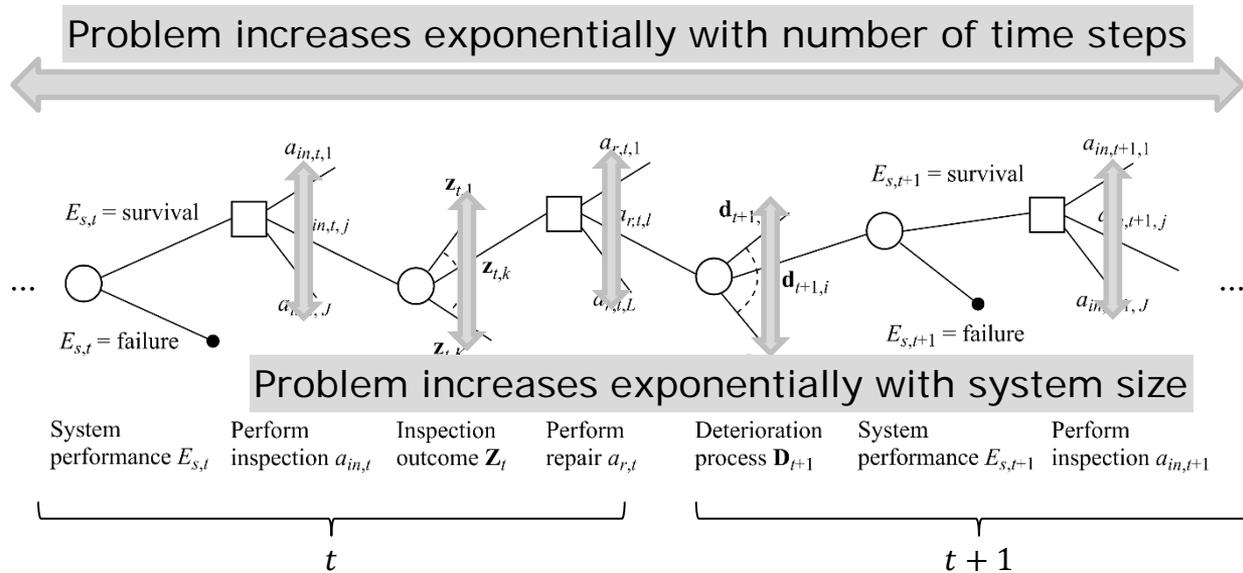
Objective

- Minimize expected total service life costs and risk



Decision tree – graphical model of the decision problem

Sequential decision problem + system analysis



Identifying the optimal inspection and repair strategy

Proposed solution (Bismuth et al. 2017 – WG3 of TU1402):

1. Apply heuristics to reduce the number of possible inspection and repair strategies.
2. Evaluate total service life costs and risk associated with a strategy and corresponding inspection outcomes and repairs.
3. Use Monte Carlo approach to compute expected total service life costs and risk of a strategy.
4. Optimal strategy minimizes expected total service life costs and risk

Formulation of the optimization problem

(Bismuth et al. 2017)

Service life risk:

$$R_F(\mathcal{S}, \mathbf{z}) = \sum_{t=1}^T c_F(t) \cdot \Pr(F_t | \mathcal{S}, \mathbf{Z}_{0:t-1} = \mathbf{z}_{0:t-1})$$

Total service life costs:

$$C_T(\mathcal{S}, \mathbf{z}) = C_C(\mathcal{S}, \mathbf{z}) + C_I(\mathcal{S}, \mathbf{z}) + C_R(\mathcal{S}, \mathbf{z}) + R_F(\mathcal{S}, \mathbf{z})$$

Expected total service life costs and risk:

$$E[C_T | \mathcal{S}] = \int_{D_{\mathbf{Z}}(\mathcal{S})} C_T(\mathcal{S}, \mathbf{z}) f_{\mathbf{Z}}(\mathbf{z}) d\mathbf{z}$$

Optimal inspection and repair strategy:

$$\mathcal{S}_{opt} = \arg \min_{\mathcal{S}} E[C_T | \mathcal{S}]$$

An example of heuristics at system level

(Bismuth et al. 2017)

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1. Inspection campaigns are performed at fixed intervals ΔT .
 2. The minimum number of inspected hotspots in each campaign is n_I .
 3. Hotspots are selected for inspection as a function of their fatigue reliability and structural importance.
 4. If a threshold on the system failure probability p_{th} is exceeded, an additional hotspot is inspected. If no inspection campaign was planned at that time, an additional inspection campaign is launched.
 5. Repairs are performed, if a fatigue crack is indicated and measured to be larger than a repair criterion d_R .
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Value of SHM analysis

SHM system

One possible SHM system:

- Measures vibration response data
- Data is processed by a suitable algorithm
- SHM outcome: damage/no-damage indication

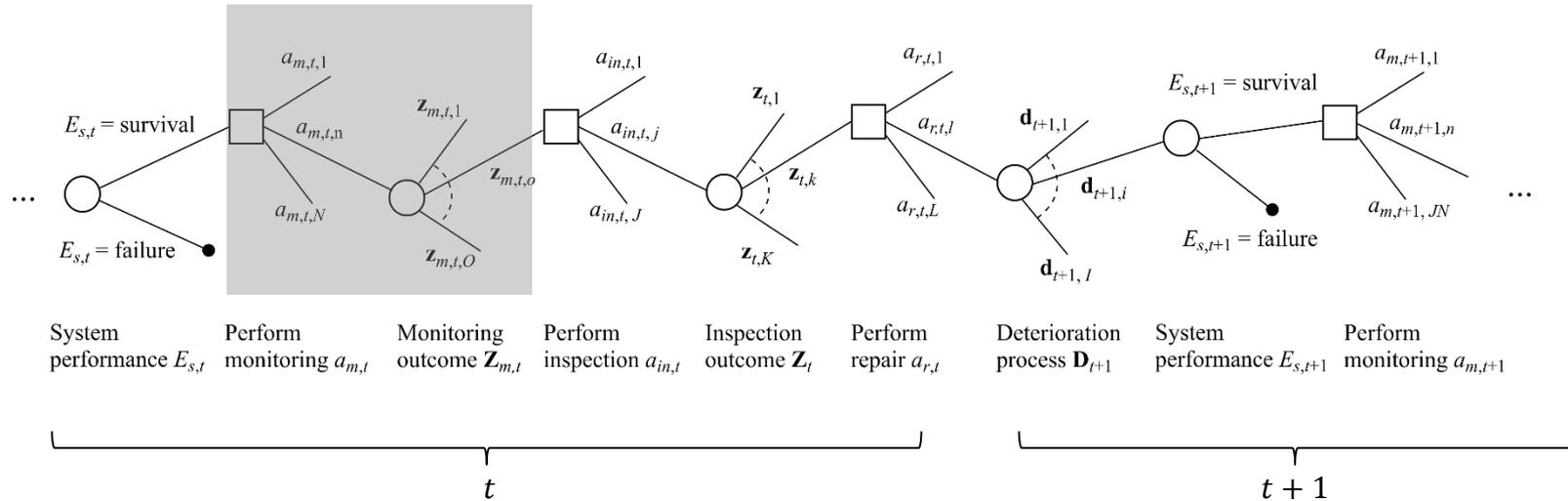
SHM system may, for example, trigger:

- Turbine shutdown, and
- Additional inspections



Example of an extended decision tree including SHM

Decision on performing SHM at time t and its outcome



Possible evaluation of the value of the SHM system

$$\text{net Vol} = E[C_T | \mathcal{S}_{opt, without SHM}] - E[C_T | \mathcal{S}_{opt, with SHM}]$$

References

Bismuth, E., J. Luque, D. Straub (2017). Optimal prioritization of inspections in structural systems considering component interactions and interdependence, ICOSAR 2017, Vienna, Austria