Case Study: Monitoring in CSP molten salt tanks and modules

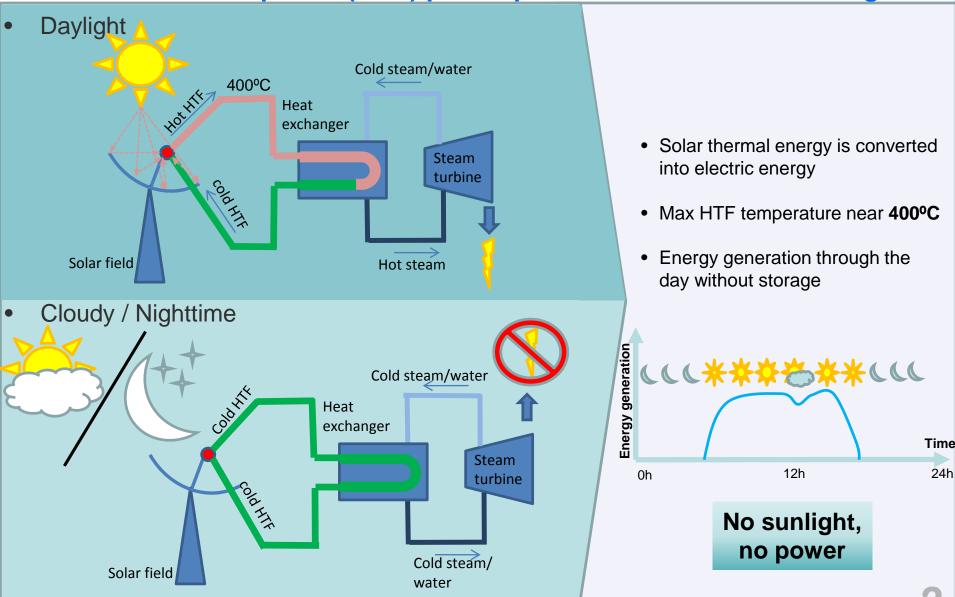


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Concentrated solar power (CSP) plant operation work without storage

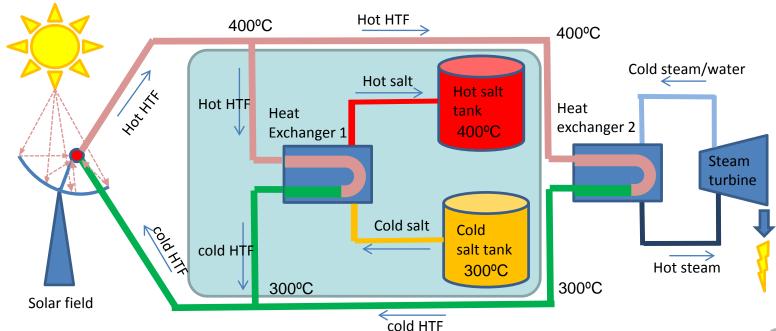




CSP with thermal storage

- Thermal energy (heat) is stored by heating molten salt
- Molten salt composition: KNO₃+NaNO₃
- A new heat exchanger (between HTF and Molten salt) and two Molten salt tanks are needed
- Molten salt can store temperature but it is highly corrosive and cannot solidify (melting temperature 280°C)

Daylight operation:

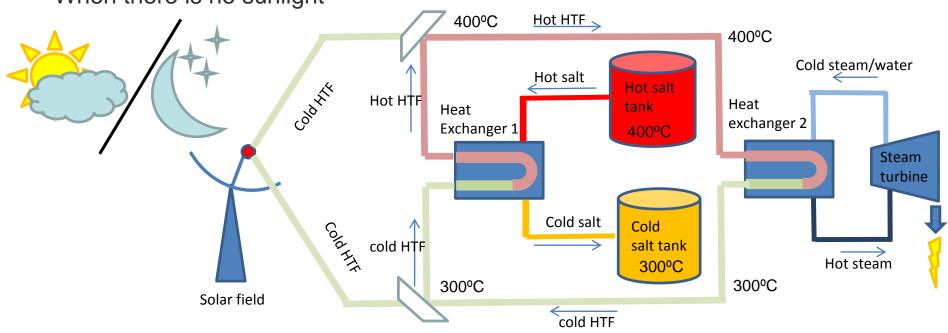


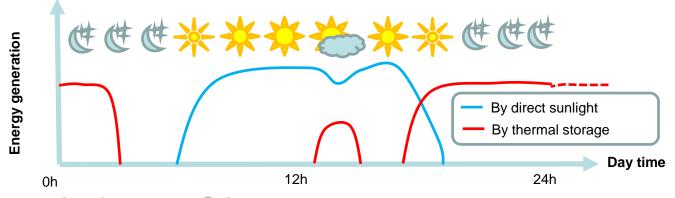




CSP with thermal storage

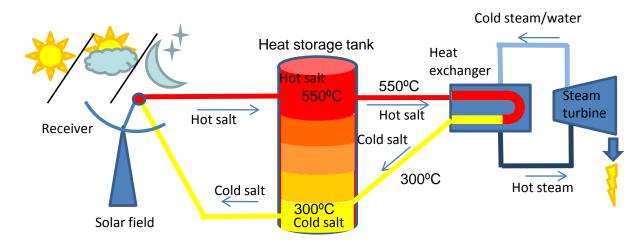
• When there is no sunlight



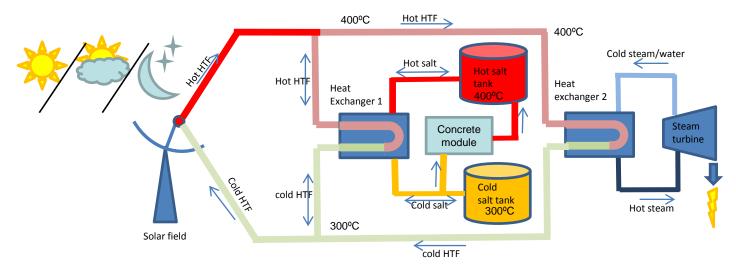




New Plant concept

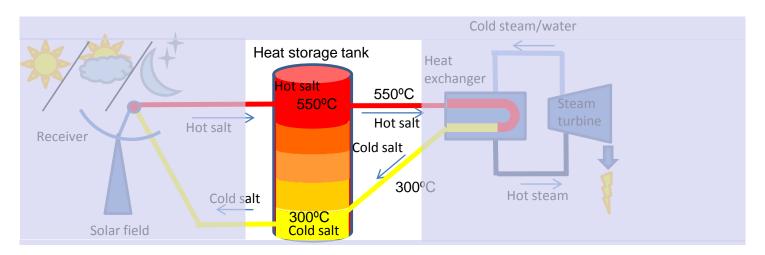


Existing Plant concept

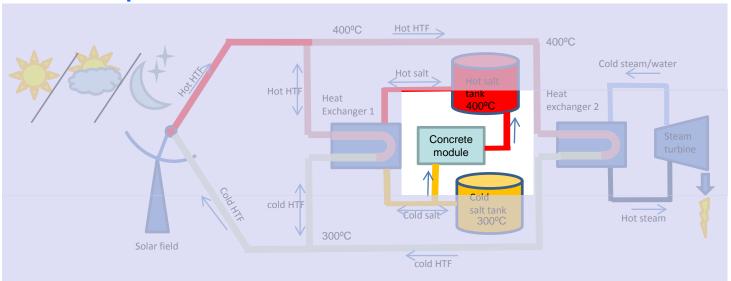




New Plant concept



Existing Plant concept





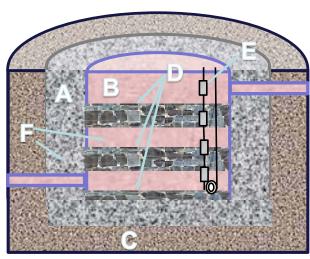
New heat storage system concept



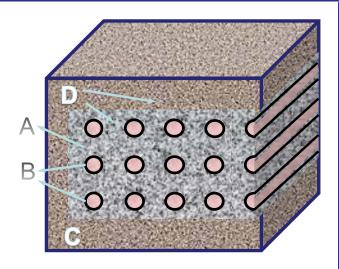
Novel Hybrid Energy Storage System for New Plants Novel Thermal Energy Storage System for Existing Plants

New storage system architectures

Novel functional/ advanced materials



- A) Ultra High thermal performance concrete
- B) Advanced Ca-ternary molten salts (incorporating also nanoparticles)
- C) Insulating foam concrete with aerogels
- D) Low cost thermocline filler rock material
- E) Encapsulated PCM's
- F) Embedded monitoring system



- A) High thermal performance concrete
- B) Advanced Ca-ternary molten salts
- C) Insulating lightweight aggregates

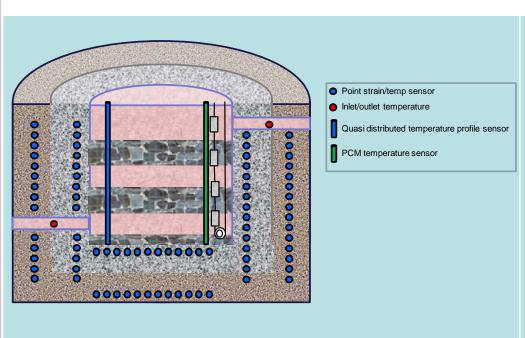
concrete

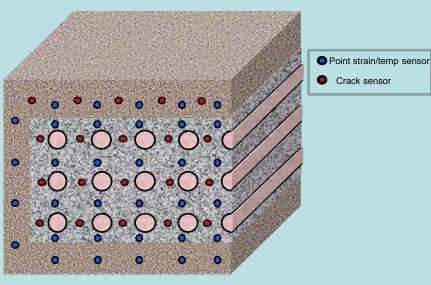
D) Embedded monitoring system



Objective

- Assessment of thermal performance of materials
 - Increase energy efficiency of the system
- Structural health monitoring of the tank and concrete module
 - Increase safety of the structure









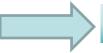
NewSOL solution

High temperatures and high corrosion



NEED MONITORING TECHNOLOGY

- Due to monitoring requirements of CSP plants, need for:
 - Multiplexing
 - Good performance at high temperatures (550°C)



Fiber optic sensors

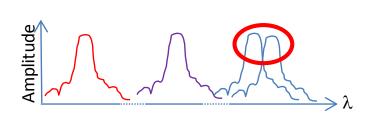
Withstand Molten salt corrosion

Monitoring system development for concrete made heat storage systems in CSP

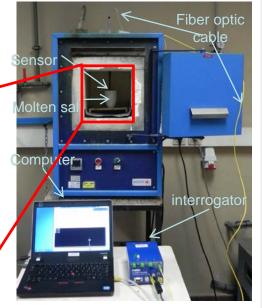
Molten salt temperature profile in tank depth (packaged FBG arrays and distributed sensors)

 Concrete embedded temperature/strain sensors (FBG and distributed)

- Fiber optic network design
- Interrogator development







A. Zornoza, T. Grandal, and S. fraga, "Solar molten salt temperature monitoring with fiber optic sensors," in Advanced Photonics 2016 (IPR, NOMA, Sensors, Networks, SPPCom, SOF), OSA Technical Digest (online) (Optical Society of America, 2016), paper SeM4D.5.



Approach for implementing formal Vol analysis

KPI's defined for monitoring technology are set to help Vol analysis

KPI	Description	Clarification/Internal comments	Target values
Number of sensors multiplexed	Number of sensors multiplexed by combination of wavelength division and time division multiplexing	To estimate the number of sensors to be multiplexed and interrogated using a single interrogator, to minimize instrumentation cost	500
Temperature and strain sensors reliability	$RF = \frac{NS - US - BQS}{NS} \cdot 100\%$ where: $RF = \text{Reliability Factor.}$ $NS = \text{Number of Sensors.}$ $BQS = \text{Number of sensors providing bad quality}$ $measurements.$ $US = \text{unavailable sensor}$	To estimate the number of sensor operating long term after three month test period of the demonstrator	80%
Savings due to the monitoring system under operation of the demonstrator tank	$S = Structural + Efficiency = \\ = \sum [CNM_S - CWM_S] + \sum [CNM_E - CWM_E]$ where: $Structural = Savings \text{ related to Structural monitoring}$ $Efficiency = Savings \text{ related to Energy Efficiency event}$ monitoring $CNMS = Cost \text{ of Structural event with No Monitoring}$ $CMMS = Cost \text{ of Structural event With Monitoring}$ $CNMEE = Cost \text{ of energy generation event with No}$ Monitoring $CNMEE = Cost \text{ of energy generation event With Monitoring}$	To calculate the savings due to efficiency improvement and structural health provided by the monitoring system on the demonstrator tank and module during 3 month operation	>0



Current status

• June 2017 – framework to start project

• January 2019 – Monitoring system developed and tested in lab demonstrator

September 2019 – Tank and module operating

• January 2020 – Evaluation after 3 month of tank operating



Open questions

 Vol is not only related to Structural performance – Energy efficiency and material performance too

Potential to use synergies with other case study proposals

• 7



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H2020 Grant Agreement N^o Start date of project: Duration of project:





720985

01/01/2017

42 months



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